



Modu Well
Engineering

WOODSIDE ENERGY Ltd
Daily Drilling Report
THYLACINE-2

31/08/2001 11:51:34 AM

Report # : 7 Date : 30/08/2001

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Well Permit : T/30P **Rig:** Ocean Bounty **Water Depth (m):** 101 **Well Start:** 24/08/01 15:45

Days on Well :	6.34	Depth (m) :	557	Supervisor(s):	M. Jackson & J. Trethewie
Days from Spud :	2.93	TVD (m) :	557	Rig M.I.C :	Dave Deron
Total Budget Days (P50) :	27.9	Progress(m) :	0		
Progress Budget Days (P50):	5.56	Rig Heading(°):	250		
AFE Cost :	\$14,370,000				
Cumulative Cost :	\$5,120,000				

Ops 00:00 to 06:00 : Function tested BOP's. Tagged top plug at 522m RT. Drilled out cement plugs and shoe track to 560mRT and conducted LOT.

Ops Summary (24 hrs) : Continued running riser, BOP's and diverter. Function and pressure tested same. Rigged down riser handling equipment and made up 12-1/4" BHA. Ran in hole with 12-1/4" assembly to 496mRT.

Start	Hours	Depth (m)	DT/ILT	Operations
17 1/2"				
0:00	3.00	557	0	Continued to run BOP on riser. Installed slip joint and landing joint.
3:00	1.50	557	0	Installed choke and kill lines and pressure tested to 250 psi (1.7MPa) for 5 minutes and 5000psi (34.5MPa) for 10 minutes.
4:30	2.50	557	0	Fitted tensioner lines and pod line saddles.
7:00	2.00	557	0	Landed BOP with 30klbs (13.6 tonnes) weight down. ROV confirmed latch. Applied 50klbs (22.7 tonnes) overpull. Installed RBQ plates and pressure tested wellhead connector to 3500psi (24.1MPa) for 10 minutes.
9:00	3.50	557	0	Removed slip joint locking bolts and stroked out slip joint. Installed diverter. Applied 30klbs (13.6 tonnes) overpull. OK. Pressure tested 13-3/8" casing and wellhead connector against shear ram to 3500psi (24.1MPa) for 1 hour. OK. Rigged down drill floor riser handling equipment. Bullseyes: LMRP - 1/2 deg stbd BOP - 3/4 deg stbd
12:30	1.50	557	0	Pressure tested top drive and IBOP's to 250psi (1.7MPa) for 5 minute and 5000psi (34.4 Mpa). For 10 mins OK.
14:00	2.00	557	0	Picked up and broke out cement head. Laid out same. Made up 10-3/4" casing hanger and laid out.
12 1/4"				
16:00	1.00	557	0	Held JSA. Made up 12-1/4" BHA. #3 Tested standpipe and choke manifolds to 250psi (1.7MPa) for 5 minutes and 5000 psi (34.5MPa) for 10 minutes off the critical path.
17:00	1.00	557	1 D13	Calibrated Anadrill height sensor on draw works. Replaced cable in CDR-8 and re-programmed tool.
18:00	5.00	557	0	Continued making up 12-1/4" BHA. Function tested MWD and ran in the hole to 496mRT.



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12 1/4"

23:00 1.00 557 0 Pressure tested LMRP connector against upper annular to 250psi (1.7MPa) for 5 minutes.
Increased pressure to 3500psi (24.1MPa) but unable to hold tool joint below the annular.
Stripped tooljoint back through annular and re-tested to 3000psi (20.6MPa). OK.

Report Duration (in hours) 24



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Casing - Mud and Survey Data

Last casing: 13-3/8" @ 551m RT
Liner:
Last BOP: 30/08/2001

Mud type : Aquadrill **Mud density :** 1.10
Mud and/or Mixed 1400bbl (223m3) Aquadrill in preparation for 12-1/4" section.
Survey comments:

Riser

Riser tension : 256 klbs
Riser angle : 0
Hole position : 0
Comments :

Weather Information

Wave (m): 1.2 **Swell (m):** 3.0 **Wind (kn):** 25 knots @ 70 degree
Temp (°C): 15 **Heave (m) :** 2 **Pitch (°):** 0.5 **Roll (°):** 0.5
Rig Heading(°): 250
Weather comments: Calm conditions.

Support Vessel Movements

Pacific Conqueror:
On standby at the rig.

Pacific Sentinel:
En route to Portland.

OHSE Reports

	Daily	Cumul.
LTI's :	0	0
TRC's :	0	0
Incident Reports :	0	2
Stop Cards :	6	52
Stop Tours :	0	0
Days since last LTI :		1431

Materials

Barite (t or sx)	3802	Fuel (m3)	432
Gel (t or sx)	800	HeliFuel(ltrs)	5336
Brine (m3)	0	Drill Water (m3)	698
Cement (t or sx)	1158	Pot Water (m3)	94
Blend (t or sx)	118		
Base oil (m3)	0		

Personnel on Board

WEL	6	BHI Logging	6
DOGC	61	Dowell Schlumberger	2
Stolt Comex	6	Dril-Quip	2
Halliburton	2	Petrotech	0
BHI Mud	2	Weatherford	2
Schlumberger	0	Security DBS	0
SDI	0	Fugro	0
Anadril Schlumberger	3	Lawson and Treloar	1

Total POB : 93

Notes/Memo

Shipping Details:

1. Large vessel logged at 03:00 hrs, heading 111 degT. Closest Point of approach 6.5 Nm, bearing 306 deg.
2. Large vessel logged at 03:30 hrs, heading 239 degT. Closest Point of approach 7.5 Nm, bearing 104 deg.
3. Large vessel logged at 11:25 hrs, heading 235 degT. Closest Point of approach 9.0 Nm, bearing 137 deg.

Weather Forecast:

Winds strengthening throughout Friday with gusts up to 30 knots. Swell increasing to 3m.